

**INVITATION FOR OFFER – MMS ROYALTY-IN-KIND GAS**  
**IFO No. MMS-RIK-2006-GOMR-002**  
**April 2006 to October 2006/March 2007**

**Introduction**

The Minerals Management Service (MMS) of the U.S. Department of the Interior is requesting written offers to purchase royalty gas produced from Federal leases in the Gulf of Mexico. Production is delivered into the fourteen offshore pipeline systems identified below. The details of each pipeline-specific sale package are presented in the attachments to this Invitation for Offer (IFO).

You must submit a written offer via facsimile (fax no. 303-231-3846) **by 11:00 a.m. Central Time on March 8, 2006**. We will award the offers by 3:00 p.m. Central Time on **March 10, 2006**. You may call Karen Bigelow at 303-231-3890, Mike DeBerard at 303-231-3884, or Jeff Olson at 303-231-3225 with any questions.

<u>Attach. Number</u>	<u>Page Number</u>	<u>Pipeline System</u>	<u>Est. Volume MMBtu/Day</u>	<u>Number of Receipt Points</u>
1	7	ANR Patterson	16,600	16
2	9	CTGS (Central Texas Gath. System) *	39,300	10
3	11	Columbia Gas Trans.	25,700	10
4	13	Garden Banks	56,000	5
5	15	HIOS *	65,300	43
6	18	Manta Ray	20,100	7
7	20	Mississippi Canyon	53,000	2
8	22	NHIS	54,100	16
9	24	Seagull Shoreline	12,000	4
10	26	Tetco (E LA)	14,200	11
11	28	Tenn. Gas 500 Leg	17,200	20
12	30	Transco Central LA	24,000	12
13	32	Transco SE Lateral	70,800	31
14	35	Trunkline	41,500	24
<b>Totals</b>			<b>509,800</b>	<b>211</b>

\* CTGS and HIOS are split into sub-packages – see Attachment 2.

## **Offers<sup>1</sup>**

Exhibit A is the offer sheet. MMS is selling this gas using both a baseload and swing component<sup>2</sup>. Place your offer(s) in the appropriate column for each pipeline gas sales package. Your offer should:

- Use an appropriate Inside FERC first-of-month price for baseload gas
- Use an appropriate Gas Daily daily midpoint price for swing gas
- Reflect an increment or decrement in relation to the applicable index price
- Include both the baseload and swing components; the buyer will take the entire package

You may submit a multi-package offer where the award is contingent on winning all identified packages. You must meet our financial qualifications for the full volume you wish to purchase. Indicate your priority of acceptance for a multi-package deal in a cover sheet with your offers.

If your offer has a transportation cost, then:

- Quantify the transportation and fuel deductions
- Indicate if your transportation cost is a pipeline tariff
- Indicate if your transportation cost will change if the tariff changes

Exhibit A also identifies (where applicable):

- Transportation requirements
- Pipeline imbalance resolution
- Plant Thermal Reduction scheduling requirements
- Flash gas and condensate status

Exhibit B identifies the Gulf of Mexico properties included in this IFO. MMS is providing estimates only in the exhibits. Exhibit B contains (applicable to each gas sales package):

- MMS' most recent estimate of royalty gas production
- Pipeline meter number
- Platform operator name
- Lateral transportation requirements

MMS and the buyer will jointly agree to any pricing remedies when:

- An appropriate index price does not post or is removed
- Gas cannot flow on the pipeline specified in the attachments

## **Consideration of Offers**

MMS may award a contract on the basis of initial offer(s) received without discussion. Accordingly, each initial offer should be submitted on the most favorable terms that the offeror can submit.

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<sup>1</sup> Offerors must be pre-qualified to submit offers, see the Pre-Qualification and Credit Requirements section. By submission of an offer, the offeror agrees to be bound to the terms and conditions of its Gas Industry Standards Board (GISB) and/or its North American Energy Standards Board (NAESB) contract with MMS and this IFO.

<sup>2</sup> Baseload is an amount of natural gas delivered over a given period of time at a steady rate unless an adverse operational or force majeure action occurs. Swing volume is the supply of natural gas that is last to be taken and first to be curtailed and absorbs production variations.

However, MMS may negotiate with offerors in the event offers of similar or unanticipated value are received.

The MMS shall award a contract resulting from this IFO to the offeror whose offer, in MMS' judgment, is most advantageous to the Federal Government. MMS will award to the buyer by means of its Natural Gas Purchase Confirmation Notice.

Neither party shall disclose directly or indirectly, without the prior written consent of the other party, the terms of any transaction to a third party (other than the employees, lenders, royalty owners, counsel, accountants and other agents of the party, or prospective purchasers of all or substantially all of a party's assets or of any rights under this Contract, provided such persons shall have agreed to keep such terms confidential) except; (i) in order to comply with any applicable law, order, regulation, or exchange rule, (ii) to the extent necessary for the enforcement of this Contract, (iii) to the extent necessary to implement any transaction, (iv) to the extent necessary to implement any transaction as described below in the Transportation and Scheduling of Royalty Gas section, or (v) to the extent such information is delivered to such third party for the sole purpose of calculating a published index.

Each party shall notify the other party of any proceeding of which it is aware which may result in disclosure of the terms of any transaction (other than as permitted hereunder) and use reasonable efforts to prevent or limit the disclosure. The existence of this Contract is not subject to this confidentiality obligation. The terms of any transaction hereunder shall be kept confidential by the parties hereto for one year from the expiration of the transaction.

### **Governing Contract**

This transaction is governed by the GISB and/or NAESB contract signed between the buyer and MMS. The provisions in this IFO are a condition of your purchase and are supplemental to the GISB and/or NAESB contract. Conflicts between the GISB and/or NAESB contract and this IFO shall be resolved in favor of the IFO.

MMS will send the successful offeror a transaction confirmation detailing the award packages. The transaction confirmation will be deemed binding for both parties if the successful offeror does not either sign and return or note discrepancies within 2 business days from date of receipt.

### **Term**

Delivery of royalty gas to the buyer begins on April 1, 2006. The royalty gas delivery period will be for a term of seven months ending October 31, 2006 or twelve months ending March 31, 2007, depending on the value of offers received.

The reasons for which MMS may declare an early cancellation may be, but are not limited to:

- (1) The failure to pay, when due, any payment required under this agreement, if such failure is not remedied within 5 business days after written notice of such failure, provided that the payment is not the subject of a good faith dispute and the buyer pays MMS such amounts as it concedes to be correct.
- (2) Any representation or warranty which is proven to have been false or misleading in any material respect when made or deemed to be repeated.
- (3) The failure to provide adequate financial assurances to MMS specified under Pre-Qualification and Credit Requirements.

## **Delivery Points**

In general, delivery points for royalty gas from the properties listed in Exhibit B are as follows:

- For properties directly connected to the primary pipeline system - the royalty meter at the platform (each package identifies the primary pipeline system)
- For properties connected to the primary pipeline system by producer lateral lines - the downstream terminus of the producer lateral
- For properties connected to the primary pipeline system by lateral or gathering lines not owned by the producer (third party lines) - the royalty meter at the platform

We have noted those instances on Exhibit B where the delivery point does not conform to the above. MMS has, in some cases, contracted for transportation with the third party lateral line operators for transportation over the third party lines and will make the buyer our agent under that contract. Where MMS has not contracted for lateral line transportation, the buyer must contract with the third party. MMS will reimburse the buyer for demonstrated and reasonable costs for third party transportation.

## **Transportation, Fuel, and Scheduling of Royalty Gas**

The buyer agrees to take 100 percent of the royalty gas delivered at the delivery point for the entire contract period. The lease operators will use reasonable efforts, consistent with industry practice, to inform the buyer regarding significant changes in gas production levels and production shut-ins. The buyer, through customary industry practice set forth by NAESB and the Council of Petroleum Accountants Societies (COPAS) in nominating and scheduling transportation services, will communicate directly with the lease operators and make arrangements for the delivery and transfer of royalty gas from the properties in each Exhibit B. The buyer, at its expense, shall make all necessary arrangements to receive royalty gas at the delivery point. The buyer is not responsible for costs of transportation upstream of the delivery point.

MMS will provide the purchaser with a value credit for pipeline fuel, where appropriate, by multiplying the daily fuel volume by the applicable Gas Daily (daily) midpoint price.

No later than 8 calendar days before the first day of each month, the lease operators will notify the buyer of the daily royalty gas volumes and qualities anticipated for that month of production. The buyer understands that any such estimate is not a warranty of actual deliveries to be made but is provided to facilitate planning of delivery of royalty gas. This will continue for each month of the royalty gas delivery period. Production decreases during the term of this agreement may reduce the volume of gas to a level that impinges on the baseload volume. All applicable remedies, including any liquidated damages and the Financial Keep Whole provisions set forth below, shall continue to apply to the agreed baseload volume until changes in the baseload volume have been agreed upon between MMS and the buyer.

MMS and operators will jointly monitor imbalances between delivered and entitled volumes of royalty gas. Operator imbalances may be resolved by adjusting the royalty gas delivered to the buyer. These adjustments, (the make-up amount) will be communicated from the lease operator to the buyer in the first of month availability of royalty gas. Extraordinary operator imbalances will be cashed out.

The buyer must move the royalty gas under the applicable MMS contract when MMS has purchased transport or the MMS business number if the gas is pooled or delivered at the platform. The buyer schedules and nominates flowing gas; MMS is a read-only entity.

## **Processing Rights**

MMS reserves the right to process, or cause to be processed by others, all royalty gas for recovery of liquefiable hydrocarbons (and inert gases) other than methane. This includes such methane as cannot be separated from the ethane and heavier hydrocarbons separated or extracted from the gas under normal operation of conventional type separation and processing facilities.

In cases where MMS elects to process gas, the buyer will schedule our associated Plant Thermal Reduction (PTR) volumes where necessary (identified on Exhibit A). The volume of gas available for sale will decrease by this PTR volume. MMS is responsible for any costs associated with transportation of the PTR from the delivery point to the processing plant.

MMS will also entertain offers to purchase our processing rights. Please indicate on your offer sheet if your offer includes the rights to processing. All requirements to process under pipeline operational flow orders, Btu restrictions, dew point restrictions, etc. will be the responsibility of the successful offeror if MMS awards the processing rights.

## **Financial Keep Whole**

Notwithstanding your signed GISB and/or NAESB contract, if on any day the quantity of gas delivered hereunder is less than, at a minimum, a quantity of gas equal to the baseload volume, the "Baseload Deficiency Quantity" shall be the numerical difference between the baseload volume and the amount of gas actually delivered, and the parties shall resolve the differences in the following manner:

- (1) If the "Daily Midpoint" price set forth in Gas Daily, or successor publication, in the column "Daily Price Survey" under the listing applicable to the geographic location<sup>3</sup> agreed pursuant to the Transaction for the relevant day is greater than the Contract Price for the baseload volume, then MMS shall adjust the amount due from the offeror by an amount equal to (i) the Baseload Deficiency Quantity, multiplied by (ii) the difference between (a) the "Daily Midpoint" price set forth in Gas Daily, or successor publication, in the column "Daily Price Survey" and (b) the Contract Price for the baseload volume.
- (2) If the "Daily Midpoint" price set forth in Gas Daily, or successor publication, in the column "Daily Price Survey" under the listing applicable to the geographic location<sup>3</sup> agreed pursuant to the Transaction for the relevant day is less than the Contract Price for the baseload volume, offeror shall pay MMS an amount equal to (i) the Baseload Deficiency Quantity, multiplied by (ii) the difference between (a) the Contract Price for the baseload volume and (b) the "Daily Midpoint" price set forth in Gas Daily or successor publication, in the column "Daily Price Survey."

"Baseload volume" shall mean a quantity of gas equal to the MMBtu/d designated in the attachments to this IFO or such quantity of gas designated as the baseload volume at the first of the month nomination.

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<sup>3</sup> If the Gas Daily component is priced with a NYMEX, Henry Hub or HSC index, the applicable geographic location for keep whole purposes will be established between successful offeror and MMS and identified in the transaction confirmation.

## **Pre-Qualification and Credit Requirements**

New offerors are required to pre-qualify by signing the base NAESB contract and providing audited financial statements, if not publicly available. In most cases where offerors have submitted their most current financial documentation or such information is available on Edgar Online, no additional information will be required. Upon review of financial statements, MMS will issue an amount of unsecured credit based on the creditworthiness of the offeror.

MMS reserves the right to request additional financial information in any situation it deems necessary and may reissue or suspend approved lines of credit. Furthermore, buyers are required to provide MMS with any information regarding a significant, adverse change in their financial status that would affect the approved line of credit. Such adverse changes would include a credit downgrade, material changes to liquidity or capital resources, noncompliance with financial covenants in debt documents, or significant market events affecting operations, revenues, or assets.

In situations where the amount of unsecured credit is not sufficient to cover the 60-day value of production awarded, MMS will require acceptable financial assurance (such as a letter of credit or, if buyer desires, a prepayment) effective for the full term of the contract. More information regarding calculation of the financial assurance may be found in the credit approval notification. Failure to provide adequate financial assurance when requested by MMS may result in a loss of award unless MMS extends the date.

## **Liquidated Damages**

MMS will remarket the gas in the event an early contract cancellation occurs. MMS will collect from the terminated party an amount equal to the positive difference, if any, between the contract price less the price at which MMS is able to remarket the gas not purchased, using commercially reasonable efforts in an arm's-length transaction. Alternatively, MMS may elect to enforce any liquidated damages specified in the signed GISB and/or NAESB contract.

PAPERWORK REDUCTION ACT STATEMENT: The Paperwork Reduction Act of 1995 requires us to inform you that the information being collected under this solicitation is necessary to document fulfillment of royalty obligations and sales of minerals from leases on Federal lands. We will use this information to evaluate offers on sales of royalty production. The estimated burden to report is approximately one hour each for an offer document, letter of credit or bond, or financial statement or pre-qualification document. Suggestions on reducing this burden should be directed to the Information Collection Clearance Officer, MS 4230, MMS, 1849 C Street, N.W., Washington, D.C. 20240. Proprietary information submitted to the U.S. Department of the Interior is protected in accordance with standards established by the Federal Oil and Gas Royalty Management Act of 1982 (30 U.S.C. 1733), the Freedom of Information Act (5 U.S.C. 552(b)(4)), and the Departmental Regulations (43 CFR 2). Storage of such information and access to it are controlled by strict security measures. An agency may not conduct or sponsor and a person is not required to respond to, a collection of information unless it displays a currently valid OMB number.

14 Attachments

Minerals Management Service  
IFO No: MMS-RIK-2006-GOMR-002  
Term: April 2006 - October 2006/March 2007

Attachment 1  
Exhibit A

**MMS Contacts:**

Karen Bigelow	303-231-3890
Mike DeBerard	303-231-3884
Jeff Olson	303-231-3225
Fax No.	303-231-3846
Alt. Fax No.	303-231-3849

**ANR Patterson - RIK Gas Sales**

Delivery Point	Volume MMBtu/D	Obligation <u>1/</u>	Apr 06 - Oct 06 7-mo. Offer	Apr 06 - Mar 07 12-mo. Offer	ANR Transportation <u>2/</u>
ANR Patterson	12,500	Baseload			- not applicable -
ANR Patterson	4,100	Swing			- not applicable -

1/ Baseload gas is offered at Inside FERC: ANR (La), Henry Hub, or NYMEX.  
Swing gas is offered at Gas Daily (Daily): ANR (La), Henry Hub, or NYMEX.  
MMS will give preference to a "greater of" offer that combines two or more index prices.

2/ No transport cost to ANR SE pool.

Imbalance Charges: This is a wellhead sale, imbalance charges are not applicable.

\_\_\_\_\_  
Your Name

\_\_\_\_\_  
Phone Number

\_\_\_\_\_  
Company Name

\_\_\_\_\_  
Fax Number

ANR Patterson  
 IFO No: MMS-RIK-2006-GOMR-002  
 Term: April 2006 - October 2006/March 2007

Attachment 1  
 Exhibit B

Receipt Point	Meter Number	Daily <u>1/</u> Royalty Production (MMBtu)	Lease/Agre.	Area	Block	Operator	Lateral Line	<u>2/</u>
EI 63 A	31156	1,500	055-000424-0 055-000466-0	EI EI	62 77	Hunt Oil Hunt Oil		
EI 87 A	181155	700	054-009580-0	EI	87	Apache		
EI 133 A	225033	800	054-002316-0 054-003401-0 054-004445-0	SM SM EI	288 8 133	Chevron Chevron Chevron		
EI 142 A	139410	3,300	054-011952-0 054-013620-0 054-015243-0	EI EI EI	162 148 147	Apache Remington Oil & Gas Petroquest		
EI 143 A	362771	1,600	054-017973-0	EI	143	Walter O&G		
EI 188 A	31115	900	054-010736-0 054-011953-0 054-015282-0 055-000423-0 055-000443-0	EI EI SS EI EI	187 167 151 189 188	Apache Apache El Paso Production Apache Apache		
EI 281 A	80676	500	054-009591-0 054-009591-0 054-009592-0	EI EI EI	281 281 282	Apache Millennium Apache		
EI 346 A	287617	1,200	054-014482-0	EI	346	Apache		
SM 58 A	30798	2,100	054-001194-0 054-001201-0 054-011911-0	SM SM SM	58 69 71	Apache Apache Apache		
SM 109 A	388473	2,300	054-024873-0	SM	109	Hunt Petroleum		
SM 113 B	513041	<u>3/</u>	054-023842-0	SM	113	Remington Oil & Gas		
SM 149 C	30899	<u>3/</u>	054-002588-0 054-002592-0 054-016325-0 054-019776-0	SM SM SM SM	136 149 150 135	Forest Oil Forest Oil Forest Oil Forest Oil		
SM 288 A	225035	<u>3/</u>	054-002316-0	SM	288	Chevron	Green Canyon	
SS 105 A	226833	600	054-009614-0 054-012940-0	SS SS	105 126	Apache Apache		
SS 207 A	36749	1,100	054-001522-0 054-001523-0 054-001524-0 054-010775-0 891-020231-0	SS SS SS SS SS	206 207 216 190 207	Apache Apache Apache Apache Apache		
VR 398 A	216499	<u>3/</u>	054-009529-0 054-023849-0 054-024462-0	VR SM GB	398 196 208	Newfield Hunt Petroleum Newfield		

Package Total: 16,600

- Note 1/ Daily Production numbers are MMS' estimated share of production from the property. Historical production and quality data available upon request.
- Note 2/ Buyer must contract with lateral line operator for transportation and MMS will reimburse the buyer for the actual, reasonable lateral charge.
- Note 3/ Production is currently shut-in because of hurricane problems on the ANR pipeline. Production is expected to be back on line by April. Pre-hurricane rate was a total of 7,600 MMBtu/day.



Minerals Management Service  
 IFO No: MMS-RIK-2006-GOMR-002  
 Term: April 2006 - October 2006/March 2007

Attachment 2  
 Exhibit A

**MMS Contacts:**

Karen Bigelow 303-231-3890  
 Mike DeBerard 303-231-3884  
 Jeff Olson 303-231-3225  
 Fax No. 303-231-3846  
 Alt. Fax No. 303-231-3849

**Central Texas Gathering System - RIK Gas Sales**

Delivery Point	Volume MMBtu/D	Obligation <u>1/</u>	Apr 06 - Oct 06 7-mo. Offer	Apr 06 - Mar 07 12-mo. Offer	CTGS Transportation <u>2/</u>
<b>PACKAGE 1</b>					
Central Texas Gathering System	12,500	Baseload			
Central Texas Gathering System	6,800	Swing			
<b>PACKAGE 2</b>					
Central Texas Gathering System	15,000	Baseload			- not applicable -
Central Texas Gathering System	5,000	Swing			- not applicable -

1/ Baseload gas is offered at Inside FERC: TGP (Z0), Transco (Z1), Henry Hub, or NYMEX.  
 Swing gas is offered at Gas Daily (Daily): TGP (Z0), Transco (Z1), Henry Hub, or NYMEX.  
 MMS will give preference to a "greater of" offer that combines two or more index prices.

2/ Pkg 1: Quantify your transportation and fuel costs and specify if it is tariff-related.

Pkg 2: MMS has contracted for transport on Seahawk/Transco and will assign the contract to the buyer.  
 Buyer will pay this contracted rate to Transco and be reimbursed by MMS. Downstream  
 interconnects are TGP, NGPL, Midcon, Tejas, Channel, Dow, Valero (EPGT).

Imbalance Charges: Pkg 1 is a wellhead sale, imbalance charges are not applicable. MMS cashes  
 out monthly for gas flowing on CTGS Pkg 2.

Flash Gas: MMS reconciles all volumes, including metered flash gas, with the Transco Pipeline.

\_\_\_\_\_  
 Your Name

\_\_\_\_\_  
 Phone Number

\_\_\_\_\_

\_\_\_\_\_

Central Texas Gathering System  
 IFO No: MMS-RIK-2006-GOMR-002  
 Term: April 2006 - October 2006/March 2007

Attachment 2  
 Exhibit B

Receipt Point	TGP Meter Number	Transco 1 Line	Daily 1/ Royalty Production (MMBtu)	Lease/Agre.	Area	Block	Operator
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**Package 1**

**Receipt points with access to Transco, Tennessee, ANR, Columbia, and Northern Natural capacity.**

BAA 105 A	001419	1007084	4,400	054-001757-0 054-001754-0	BA BA	A 105 A 102	Chevron Chevron
BA 451 A	001327	1007108	325	054-003935-0	BA	451	Apache
BAA 70 A	001350	1000087	175	054-002663-0	BA	A 70	GOM Shelf LLC
BAA 133 A	001206	1000089	2,000	054-002665-0	BA	A 133	GOM Shelf LLC
BAA 133 B	001231	1009500	9,000	054-002665-0	BA	A 133	GOM Shelf LLC

**Receipt points with access to Transco and Tennessee capacity only.**

BA A2	005271	9001800	1,400	054-025518-0	BA	A 2	Tana Exploration
GA 352 A	005269	1005717	1,300	054-023180-0 054-024366-0	GA GA	352 351	Kerr/W&T Offshore Kerr/W&T Offshore
GA 424 C	005270	1001100	700	054-017133-0 054-022219-0	GA GA	389 424	Nippon Nippon

**Package Total:** 19,300

**Package 2**

**Receipt points with access to Transco only capacity.**

EB 602	n/a	1004717	9,500	054-014205-0	EB	602	Kerr-McGee O&G Corp.
EB 643	n/a	1004718	10,500	754-397014-A 754-397014-B 754-397013-A	EB EB EB	643 643 688	Kerr-McGee O&G Corp. Kerr-McGee O&G Corp. Kerr-McGee O&G Corp.

**Package Total:** 20,000

Note 1/ Daily Production numbers are MMS' share of production from the property. Historical production and quality data available upon request.

Minerals Management Service  
 IFO No: MMS-RIK-2006-GOMR-002  
 Term: April 2006 - October 2006/March 2007

Attachment 3  
 Exhibit A

**MMS Contacts:**

Karen Bigelow	303-231-3890
Mike DeBerard	303-231-3884
Jeff Olson	303-231-3225
Fax No.	303-231-3846
Alt. Fax No.	303-231-3849

**Columbia Gulf: Bluewater Pipeline System - RIK Gas Sales**

Delivery Point	Volume MMBtu/D	Obligation <u>1/</u>	Apr 06 - Oct 06 7-mo. Offer	Apr 06 - Mar 07 12-mo. Offer	Columbia Transportation <u>2/</u>
Columbia Gulf Transmission Co.	20,000	Baseload			- not applicable -
Columbia Gulf Transmission Co.	5,700	Swing			- not applicable -

1/ Baseload gas is offered at Inside FERC: CGT (La), Henry Hub, or NYMEX.  
 Swing gas is offered at Gas Daily (Daily): CGT (La), Henry Hub, or NYMEX.  
 MMS will give preference to a "greater of" offer that combines two or more index prices.

2/ MMS has contracted for transport on Columbia and will assign the contract to the buyer  
 Buyer will pay this contracted rate to Columbia and be reimbursed by MMS.

Imbalance Charges: Imbalances are volumetric and roll from month to month and purchaser  
 is responsible for resolution at the end of the contract.

**Bluewater Retrograde Condensate**

Retrograde or drip condensates are recovered at the Cocodrie and Pecan Island Plants at onshore  
 Bluewater locations and are allocable to our Bluewater properties. MMS reserves the right to  
 recover this retrograde/drip condensate.

\_\_\_\_\_  
 Your Name

\_\_\_\_\_  
 Phone Number

\_\_\_\_\_  
 Company Name

\_\_\_\_\_  
 Fax Number

Columbia Gulf - Bluewater  
 IFO No: MMS-RIK-2006-GOMR-002  
 Term: April 2006 - October 2006/March 2007

Attachment 3  
 Exhibit B

Receipt Point	Meter Number	Daily 1/ Royalty Production (MMBtu)	Lease/Agre.	Area	Block	Operator
EC 219	4177	500	054-019750-0	EC	219	Virgin Offshore
EI 224 A	6800224	1,300	054-005504-0	EI	224	BP Energy
EI 251 A	647	4,000	054-003331-0	EI	251	Newfield
			054-007736-0	EI	262	Newfield
VR 54 A	4176	300	054-019754-0	VR	54	Hunt Petroleum
VR 86	4175	900	054-022613-0	VR	86	AEDC
VR 195	4189	2/	054-025982-0	VR	195	Remington Oil & Gas
WC 485 A	714	1,700	054-002549-0	WC	507	Hunt Petroleum
			754-394008-0	WC	507	Hunt Petroleum
WC 599 A	4136	9,000	054-012807-0	WC	600	Noble Energy
			054-014348-0	WC	599	Noble Energy
			054-017815-0	WC	598	Noble Energy
			054-024782-0	WC	625	LLOG Exploration
WC 616 A	4152	6,000	054-012808-0	WC	616	Tarpon Operating
			054-016216-0	WC	610	W&T Offshore
VR 241	4184	2,000	054-022628-0	VR	241	Remington Oil & Gas
			054-025965-0	EC	235	Remington Oil & Gas
<b>Package Total:</b>		<b><u>25,700</u></b>				

Note 1/ Daily Production numbers are MMS' estimated share of production from the property.  
 Historical production and quality data available upon request.

Note 2/ Production is currently shut-in because of hurricane problems on the Bluewater pipeline.  
 Production is expected to be back on line by April. Pre-hurricane rate was 1,000 MMBtu/day

Minerals Management Service  
 IFO No: MMS-RIK-2006-GOMR-001  
 Term: November 2005 - March 2006/October 2006

Attachment 4  
 Exhibit A

**MMS Contacts:**

Karen Bigelow 303-231-3890  
 Mike DeBerard 303-231-3884  
 Jeff Olson 303-231-3225  
 Fax No. 303-231-3846  
 Alt. Fax No. 303-231-3849

**Garden Banks Area - RIK Gas Sales**

Delivery Point <u>3/</u>	Volume MMBtu/D	Obligation <u>1/</u>	Apr 06 - Oct 06 7-mo. Offer	Apr 06 - Mar 07 12-mo. Offer	Garden Banks and ANR Transportation <u>2/</u>
ANR Pipeline/ Pelican Gas Plant	40,000	Baseload			- not applicable -
ANR Pipeline/ Pelican Gas Plant	16,000	Swing			- not applicable -

1/ Baseload gas is offered at Inside FERC: ANR (La), CGT (La), FGT (Z2), Henry Hub, or NYMEX.  
 Swing gas is offered at Gas Daily (Daily): ANR (La), CGT (La), FGT (Z2), Henry Hub, or NYMEX.  
 MMS will give preference to a "greater of" offer that combines two or more index prices.

2/ MMS has contracted for transport on Garden Banks Gas Pipeline and ANR and will designate the buyer as our agent under these contracts. Buyer will pay the contracted rates to Garden Banks Gas Pipeline and ANR and be reimbursed by MMS.

3/ Markets available to buyer under MMS' contract with ANR at the tailgate of the Pelican Gas Plant include: Bridgeline, Columbia, Cypress, Gulf South, LRC, Tennessee Gas, TETCO, Texas Gas, Trunkline, Florida Gas, LIG, and Sonat.

Imbalance Charges: MMS cashes out monthly for gas flowing on Garden Banks Gas Pipeline. The buyer is responsible for imbalances on ANR Pipeline and will be invoiced by ANR.

Retrograde Condensate: Retrograde or drip condensates are recovered at either the Cocodrie and Pelican Island Plants on the Bluewater Pipeline System or the Bayou Black Plant on Transco Pipeline. MMS reserves the right to recover this retrograde/drip condensate.

\_\_\_\_\_  
 Your Name

\_\_\_\_\_  
 Phone Number

\_\_\_\_\_  
 Company Name

\_\_\_\_\_  
 Fax Number

Garden Banks Area  
 IFO No: MMS-RIK-2006-GOMR-002  
 Term: April 2006 - October 2006/March 2007

Attachment 4  
 Exhibit B

Receipt Point	Garden Banks Gas Pipeline Meter Number	ANR Meter Number	Royalty 1/ Production (MMBtu)	Lease/Agre.	Area	Block	Operator
VR 397 A (Auger)	n/a	145717	6,500	054-011528-0	GB	472	Shell Offshore
(Auger, Macaroni, Oregano, Serrano, Habenero)				054-011546-0	GB	559	Shell Offshore
				054-011553-0	GB	602	Shell Offshore
				054-015879-0	GB	341	Shell Offshore
				754-389021-0	GB	471	Shell Offshore
				754-391006-A	GB	388	Shell Offshore

• **Garden Banks Gas Pipeline Nominated Properties**

GB 128 A (Auger II)	992100	262432	10,000	054-011528-0	GB	472	Shell Offshore
(Auger, Macaroni, Oregano, Serrano, Habenero)				054-011546-0	GB	559	Shell Offshore
				054-011553-0	GB	602	Shell Offshore
				054-015879-0	GB	341	Shell Offshore
				754-389021-0	GB	471	Shell Offshore
				754-391006-A	GB	388	Shell Offshore
GB 128 A	992101	262432	18,500	054-009216-0	GB	215	Amerada Hess
(Cinnamon, Conger, Enchilada, Salsa)				054-014221-0	GB	172	Shell Offshore
				054-015540-0	GC	89	Apache
				754-395001-A	GB	83	Shell Offshore
				754-395002-A	GB	128	Shell Offshore
GB 260 A (Baldpate)	992102	262432	4,000	754-391010-A	GB	259	Amerada Hess
GB 783 (Magnolia)	n/a 2/	262432	17,000	754-399007-A	GB	783	ConocoPhillips

Package Total:

56,000

Note 1/ Daily Production numbers are MMS' share of production from the property. Historical production and quality data available upon request.

Note 2/ Magnolia delivery point is at the interconnect of Garden Banks Gas Pipeline and ANR Pipeline at SMI 76.

Minerals Management Service  
 IFO No: MMS-RIK-2006-GOMR-002  
 Term: April 2006 - October 2006/March 2007

Attachment 5  
 Exhibit A

**MMS Contacts:**

Karen Bigelow 303-231-3890  
 Mike DeBerard 303-231-3884  
 Jeff Olson 303-231-3225  
 Fax No. 303-231-3846  
 Alt. Fax No. 303-231-3849

**High Island Offshore System - RIK Gas Sales**

Delivery Point	Volume MMBtu/D	Obligation	Apr 06 - Oct 06 7-mo. Offer	Apr 06 - Mar 07 12-mo. Offer	HIOS Transportation <u>3/</u>
<b>PACKAGE 1</b>					
High Island Offshore System	20,000	Base <u>1/</u>			- not applicable -
High Island Offshore System	13,500	Swing <u>1/</u>			- not applicable -
<b>PACKAGE 2</b>					
High Island Offshore System	20,000	Base <u>2/</u>			- not applicable -
High Island Offshore System	11,800	Swing <u>2/</u>			- not applicable -

1/ Baseload gas is offered at Inside FERC: ANR (La), NGPL (La), Henry Hub, TGP (800 leg).  
 Swing gas is offered at Gas Daily (Daily): ANR (La), NGPL (La), Henry Hub, TGP (800 leg).  
 MMS will give preference to a "greater of" offer that combines two or more index prices.

2/ Baseload gas is offered at Inside FERC: ANR (La) or Henry Hub.  
 Swing gas is offered at Gas Daily (Daily): ANR (La) or Henry Hub.

3/ MMS has contracted for transport on HIOS and will assign the contract to the buyer.  
 Buyer will pay this contracted rate to HIOS and be reimbursed by MMS.

\_\_\_\_\_  
 Your Name

\_\_\_\_\_  
 Phone Number

\_\_\_\_\_  
 Company Name

\_\_\_\_\_  
 Fax Number

**HIOS (High Island Offshore System)**  
**IFO No: MMS-RIK-2006-GOMR-002**  
**Term: April 2006 - October 2006/March 2007**

**Attachment 5**  
**Exhibit B**

Receipt Point	Meter Number	Daily 1/ Roy. Prod. (MMBtu)	Lease/Agre.	Area	Block	Operator	Lateral Line		
<b>Package 1</b>									
EB 110 A	110EB	1,200	054-002649-0	EB	109	Panaco, Inc.			
			054-002650-0	EB	110	Panaco, Inc.			
			054-011412-0	EB	157	Unocal/Chevron			
			754-391005-0	EB	112	Agip Petroleum			
EB 160 A	160EB	6,200	054-011412-0	EB	157	Unocal/Chevron			
			054-002645-0	EB	158	Chevron			
			054-002646-0	EB	159	Chevron			
			054-002647-0	EB	160	Chevron			
			054-002648-0	EB	161	Chevron			
			054-014204-0	EB	117	Apache			
GA 218A	218GA	500	054-023191-0	GA	192	Walter O&G			
HIA 283 A	283HA	1,700	054-002404-0	HI	A 283	Houston Exploration			
HIA 340 A	340HA	300	054-002739-0	HI	A 339	Merit Energy			
HIA 350 A	350HA	3,000	054-002238-0	WC	633	Apache			
			054-002428-0	HI	A 350	Apache	Transco	<u>2/</u>	
HIA 376 A	376HA	1,000	054-002750-0	HI	A 365	Apache			
			054-002754-0	HI	A 376	Apache			
HIA 376 B	376BHA	100	054-002754-0	HI	A 376	Apache			
HIA 389 A	389HA	2,200	054-002759-0	HI	A 389	W&T Offshore	Gulfshore	<u>3/</u>	
HIA 442 A	442HA	100	054-011383-0	HI	A 442	Maritech Resources	Gulf South	<u>2/</u>	
			054-015793-0	HI	A 415	Forest Oil			
HIA 467 A	467HA	<u>4/</u>	054-002688-0	HI	A 467	Forest Oil			
HIA 521 B	521HA	500	054-017190-0	HI	A 521	Newfield			
HIA 523 A	523HA	500	054-011390-0	HI	A 523	El Paso Production			
HIA 536 C	536HA	400	054-002696-0	HI	A 531	Hunt Oil	Texas Gas	<u>3/</u>	
			054-002697-0	HI	A 536	Newfield	Texas Gas	<u>3/</u>	
			054-002698-0	HI	A 537	Newfield	Texas Gas	<u>3/</u>	
HIA 539	539HA	800	054-022262-0	HIA	539	Walter O&G			
HIA 547 B	547HA	2,500	054-002705-0	HI	A 547	Arena Offshore			
			054-017199-0	HI	A 545	Apache			
HIA 550 A	550HA	3,500	054-004081-0	HI	A 550	Noble Energy			
HI 554A	554HA	400	054-021356-0	HI	A554	Hunt Oil			
HIA 557 A	557HA	1,300	054-003484-0	HI	A 557	Energy Resource Tech.			
			054-006238-0	HI	A 556	Energy Resource Tech.			
HIA 568 A	568HA	3,200	054-002716-0	HI	A 568	Stone Energy	Transco	<u>2/</u>	
			054-025599-0	HI	A 569	Stone Energy	Transco	<u>2/</u>	
			054-017233-0	EB	168	Walter O&G	Transco	<u>2/</u>	
WC 130A	130AWC	2,000	054-012761-0	WC	130	Dominion			
WC 130B	130BWC	800	054-012761-0	WC	130	Dominion			
WC 352	352WC	300	054-002839-0	WC	352	Apache			
			054-023762-0	WC	343	Apache			
WC 417A	417WC	1,000	054-022548-0	WC	398	Remington Oil & Gas			
			054-022550-0	WC	417	Remington Oil & Gas			
			054-023770-0	WC	416	Remington Oil & Gas			
<b>Package 1 Total:</b>		<b><u>33,500</u></b>							



**HIOS (High Island Offshore System)**  
**IFO No: MMS-RIK-2006-GOMR-002**  
**Term: April 2006 - October 2006/March 2007**

**Attachment 5**  
**Exhibit B**

Receipt Point	Meter Number	Daily 1/ Roy. Prod. (MMBtu)	Lease/Agre.	Area	Block	Operator	Lateral Line
<b>Package 2</b>							
HIA 282C	282HA	1,700	054-024419-0	HI	282	LLOG Exploration	
HIA 309 A	309HA	400	054-002735-0	HI	A 309	SPN Resources	
			054-025603-0	HI	A308	Tarpon Offshore	
HIA 334 A	334HA	1,100	054-002423-0	HI	A 334	Forest Oil	
			054-022271-0	HI	A 345	Seneca Resources	
HIA 356 A	356HA	2,900	054-002746-0	HI	A 356	Pogo Producing Co.	
			054-021359-0	HI	A 343	Tarpon Offshore LP	
			054-025604-0	HI	A336	Tarpon Offshore LP	
HI A367A	367A	900	054-023222-0	HI	A367	Hunt Petroleum	
HIA 368 A	368HA	1,800	054-002429-0	HI	A 351	El Paso Production	
			054-002433-0	HI	A 368	El Paso Production	
			891-016930-0	HI	A 351	El Paso Production	
HI 368 B	368B	1,400	054-002433-0	HI	368	El Paso Production	
			054-025606-0	HI	373	El Paso Production	
HIA 370 A	370HA	600	054-002434-0	HI	A 370	Kerr/W&T Offshore	Transco <u>2/</u>
HIA 469 A	469HA	<u>4/</u>	054-002689-0	HI	A 469	Forest Oil	
			054-003244-0	HI	A 494	Petroquest Energy	
HIA 489 B	489HA	<u>4/</u>	054-002372-0	HI	A 489	Newfield	
			054-003118-0	HI	A 499	Newfield	
			054-017182-0	HI	A 472	El Paso Production	
			054-021354-0	HI	A 491	Newfield	
HI 520 C	520HA	800	054-024416-0	HI	520	Newfield	
HIA 531 A	531HA	300	054-002696-0	HI	A 531	Hunt Oil	Texas Gas <u>3/</u>
			054-002697-0	HI	A 536	Newfield	
			054-002698-0	HI	A 537	Newfield	
HIA 537 B	537HA	2,300	054-018957-0	HI	A 538	Energy Partners Ltd.	
HIA 563 B	563HA	1,800	054-002384-0	HI	A 555	Chevron	
			054-002388-0	HI	A 563	Chevron	
HIA 567 D	567HA	600	054-017202-0	HI	A 567	Ridgelake Energy	
HIA 571 A	571HA	<u>4/</u>	054-002391-0	HI	A 571	W & T Offshore	
HIA 573 B	573HA	700	054-002757-0	HI	A 382	Apache	
			054-002392-0	HI	A 572	Apache	
			054-002393-0	HI	A 573	Apache	
			054-002722-0	HI	A 596	Apache	
			754-390002-0	HI	A 571	Apache	
HIA 582 C	582CHA	14,000	054-002388-0	HI	A 563	Chevron	
			054-002719-0	HI	A 582	Chevron	
HIA 595 CF	595HA	500	054-002393-0	HI	A 573	Apache	
			054-002721-0	HI	A 595	Apache	
			054-002722-0	HI	A 596	Apache	
			054-002757-0	HI	A 382	Apache	

**Package 2 Total: 31,800**

Note 1/ Daily Production numbers are MMS' estimated share of production from the property. Historical production and quality data available upon request.

Note 2/ Buyer must contract with lateral line operator for transportation and MMS will reimburse the buyer for the actual, reasonable lateral charge. Lateral line contact and phone number will be provided to buyer.

Note 3/ MMS has a contract on the Gulfshore and Texas Gas laterals. MMS will designate buyer as our agent under these contracts.

Note 4/ Production is currently shut-in because of hurricane problems but will be on-line during this term. Pre-hurricane rate was a total of 2,400 MMBtu/day

Minerals Management Service  
 IFO No: MMS-RIK-2006-GOMR-002  
 Term: April 2006 - October 2006/March 2007

Attachment 6  
 Exhibit A

**MMS Contacts:**

Karen Bigelow 303-231-3890  
 Mike DeBerard 303-231-3884  
 Jeff Olson 303-231-3225  
 Fax No. 303-231-3846  
 Alt. Fax No. 303-231-3849

**Manta Ray Gathering System - RIK Gas Sales**

Delivery Point <u>2/</u>	Volume MMBtu/D	Obligation <u>1/</u>	Apr 06 - Oct 06 7-mo. Offer	Apr 06 - Mar 07 12-mo. Offer	Nautilus Transportation <u>3/</u>
Nautilus Pipeline/ Neptune Gas Plant	15,000	Base			- not applicable -
Nautilus Pipeline/ Neptune Gas Plant	5,100	Swing			- not applicable -

1/ Baseload gas is offered at Inside FERC: TGT (SL) or Henry Hub.  
 Swing gas is offered at Gas Daily (Daily): TGT (SL) or Henry Hub.  
 MMS will give preference to a "greater of" offer that combines these two index prices.

2/ Markets available to buyer under MMS' contract with Nautilus at the tailgate of the Neptune Gas Plant include: ANR, Gulf South, Texas Gas, Acadian, Cypress, Tennessee Gas, and LIG.

3/ MMS has contracted for transport on the Nautilus Pipeline and MMS will designate the buyer as our agent under this contract. Buyer will pay the contracted rate to Nautilus and be reimbursed by MMS.

Nautilus Pipeline passes pipeline imbalance charges through the transportation invoice.  
 Buyer will pay the imbalance costs to Nautilus and be reimbursed by MMS.

\_\_\_\_\_  
 Your Name

\_\_\_\_\_  
 Phone Number

\_\_\_\_\_  
 Company Name

\_\_\_\_\_  
 Fax Number

**Manta Ray Gathering System**  
**IFO No: MMS-RIK-2006-GOMR-002**  
**Term: April 2006 - October 2006/March 2007**

**Attachment 6**  
**Exhibit B**

Receipt Point	Nautilus Meter Number	Daily 1/ Royalty Production (MMBtu)	Lease/Agre.	Area	Block	Operator
SS 207 (Bullwinkle, Angus, and Troika)	992200	4,000	054-015545-0 054-015546-0 754-393016-A 754-399006-A	GC GC GC GC	112 113 244 65	Shell Offshore Shell Offshore Shell Offshore Shell Offshore
SS 207 (Brutus, Glider)	992200	3,500	754-395014-A 054-015565-0	GC GC	158 248	Shell Offshore Shell Offshore
SS 207 (Hickory)	992200	2,500	754-398019-A 054-010836-0 054-013938-0	GI ST ST	116 231 229	Apache W&T Offshore W&T Offshore
SS 207	992200	1,500	754-391007-0 054-005646-0 054-007780-0	ST ST ST	295 295 276	Apache Apache Apache
SS 207 (Holstein)	992200	5,000	754-399004-A	GC	644	BP Energy
SS 207 (Mad Dog)	992200	1,100	754-398016-A	GC	826	BP Energy
SS 358 A	992200	2,500	054-019822-0	SS	358	ATP Oil & Gas

**Package Total:** 20,100

Note 1/ Daily Production numbers are MMS' estimated share of production from the property.  
Historical production and quality data available upon request.

Minerals Management Service  
 IFO No: MMS-RIK-2006-GOMR-002  
 Term: April 2006 - October 2006/March 2007

Attachment 7  
 Exhibit A

**MMS Contacts:**

Karen Bigelow 303-231-3890  
 Mike DeBerard 303-231-3884  
 Jeff Olson 303-231-3225  
 Fax No. 303-231-3846  
 Alt. Fax No. 303-231-3849

**Mississippi Canyon Gas Pipeline - RIK Gas Sales**

Delivery Point <u>3/</u>	Volume <u>4/</u> MMBtu/D	Obligation <u>1/</u>	Apr 06 - Oct 06 7-mo. Offer	Apr 06 - Mar 07 12-mo. Offer	MCGP Transportation <u>2/</u>
Mississippi Canyon Gas Pipeline	35,000	Baseload			- not applicable -
Mississippi Canyon Gas Pipeline	10,000	Swing			- not applicable -

1/ Baseload gas is offered at Inside FERC: TETCO (E. La), CGT (La), Henry Hub, or NYMEX.  
 Swing gas is offered at Gas Daily (Daily): TETCO (E. La), CGT (La), Henry Hub, or NYMEX.  
 MMS will give preference to a "greater of" offer that combines two or more index prices.

2/ MMS has contracted for transport on MCGP and will designate the buyer as our agent under this contract. Buyer will pay the contracted rate to MCGP and be reimbursed by MMS.

3/ The delivery point for this gas is at Mississippi Canyon Gas Pipeline's (MCGP) "Mensa" and "Ursa" meter located at West Delta 143. The buyer will act as MMS' agent under our contract with MCGP and schedule and nominate gas across MCGP beginning at West Delta 143 and through the Venice Gas Plant. Markets available for redelivery under our MCGP contract include TETCO, CGT, and Gulf South.

4/ **Purchaser must nominate approx. 15% (or 8,000 M/D) of the total volume to the Venice gas plant for PTR. This PTR volume is not included in the above volumes.**

Imbalance Charges: MMS cashes out monthly for gas flowing on MCGP.

\_\_\_\_\_  
 Your Name

\_\_\_\_\_  
 Phone Number

\_\_\_\_\_  
 Company Name

\_\_\_\_\_  
 Fax Number

Mississippi Canyon Pipeline System  
 IFO No: MMS-RIK-2006-GOMR-002  
 Term: April 2006 - October 2006/March 2007

Attachment 7  
 Exhibit B

Receipt Point	MCPL Meter Number	Daily <sup>1/</sup> Royalty Production (MMBtu)	Lease/Agre.	Area	Block	Operator
WD 143 (Mensa)	992008	25,000	754-393015-A	MC	730	Shell Offshore
WD 143 (Ursa)	992000	28,000	754-393012-A	MC	854	Shell Offshore
	992006		054-009886-0	MC	899	Shell Offshore

Package Total: 53,000

Note <sup>1/</sup> Daily Production numbers are MMS' share of production from the property. Historical production and quality data available upon request.

Minerals Management Service  
 IFO No: MMS-RIK-2006-GOMR-002  
 Term: April 2006 - October 2006/March 2007

Attachment 8  
 Exhibit A

MMS Contacts:

Karen Bigelow	303-231-3890
Mike DeBerard	303-231-3884
Jeff Olson	303-231-3225
Fax No.:	303-231-3846

North High Island System - RIK Gas Sales

Delivery Point	<u>3/</u> Volume MMBtu/D	Obligation <u>1/</u>	Apr - Oct 05 7-mo. Offer	Apr 05 - Mar 06 12-mo. Offer	Transco Transportation <u>2/</u>
North High Island System	40,000	Base			
North High Island System	7,600	Swing			

- 1/ Baseload gas is offered at Inside FERC: Transco (Z3) or Henry Hub.  
 Swing gas is offered at Gas Daily (Daily): Transco (Z3) or Henry Hub.
- 2/ Quantify your transportation and fuel costs specify (1) if it is tariff-related and (2) if it is firm or interruptible transportation. **Gas must be transported from the offshore receipt points identified in Exhibit B to Transco (Z3).**
- 3/ **Purchaser must nominate approx. 12% (or 6,500 M/D) of the total volume to the Cameron Meadows gas plant for PTR. This PTR volume is not included in the above volumes.**

\_\_\_\_\_  
 Your Name

\_\_\_\_\_  
 Phone Number

\_\_\_\_\_  
 Company Name

\_\_\_\_\_  
 Fax Number

**NHIS (North High Island System)**  
**IFO No: MMS-RIK-2006-GOMR-002**  
**Term: April 2006 - October 2006/March 2007**

**Attachment 8**  
**Exhibit B**

Receipt Point	Meter Number	Daily 1/ Royalty Production (MMBtu)	Lease/Agre.	Area	Block	Operator
GA 209 A	1007051	9,000	054-003237-0	HI	193	ExxonMobil
			054-003229-0	GA	192	ExxonMobil
			054-006093-0	GA	209	ExxonMobil
GA 239 A	1003573	1,400	054-009032-0	GA	239	Walter O&G
			054-015742-0	GA	225	Seneca Resources
HI 52 C	1004672	3,750	891-006381-0	HI	52	Gryphon Exploration
HI 110 A	1000098	2,000	054-002353-0	HI	110	W&T Offshore
			054-002354-0	HI	111	W&T Offshore
HI 140 A	1000099	225	055-000518-0	HI	140	Devon Energy
HI 154 JA	1001182	500	054-002357-0	HI	154	Fairways Offshore
			054-003236-0	HI	179	Unocal
			054-015778-0	HI	178	Unocal
HI 170	9001540	11,000	054-025561-0	HI	170	LLOG Exploration
HI 176 A	1000171	2,250	054-006168-0	HI	196	ExxonMobil
			054-006167-0	HI	195	Apache
HI 176 C	1003509	<u>3</u>	054-006167-0	HI	195	Apache
HI 177 A	1008546	3,000	054-006165-0	HI	177	W&T Offshore
HI 179 A	1000101	1,250	054-003237-0	HI	193	ExxonMobil
			054-006166-0	HI	194	Apache
			754-388006-0	HI	179	Apache
			054-015740-0	GA	151	Mariner Energy
HI 197 A	1005746	3,000	054-017150-0	HI	175	Spinnaker Expl.
			054-022238-0	HI	197	El Paso Production
HI 199 A	1003431	1,500	054-014870-0	HI	202	Spinnaker Expl.
			054-015781-0	HI	A 7	Spinnaker Expl.
			054-017151-0	HI	198	Virgin Offshore
			054-021347-0	HI	A 19	Spinnaker Expl.
			054-023199-0	HI	201	Spinnaker Expl.
HI 206 B	9000070	5,000	054-020660-0	HI	206	Spinnaker Expl.
HIA 21 A	1002356	475	054-006180-0	HI	A 22	Walter O&G
WC 61	<u>2</u>	9,750	754-393010-0	WC	77	BHP Petroleum
<b>Package Total:</b>		<b><u><u>54,100</u></u></b>				

Note 1/ Daily Production numbers are MMS' estimated share of production from the property. Historical production and quality data available upon request.

Note 2/ Successful offeror will pick up this gas from BHP's Transco Zone 2 pool.

Note 3/ Production is currently shut-in because of hurricane problems. Production is expected to be back on line during this term. Pre-hurricane rate was 300 MMBtu/day.

Minerals Management Service  
 IFO No: MMS-RIK-2006-GOMR-002  
 Term: April 2006 - October 2006/March 2007

Attachment 9  
 Exhibit A

**MMS Contacts:**

Karen Bigelow	303-231-3890
Mike DeBerard	303-231-3884
Jeff Olson	303-231-3225
Fax No.	303-231-3846
Alt. Fax No.	303-231-3849

**Seagull Shoreline System (Blessing, TX) - RIK Gas Sales**

Delivery Point <u>2/</u>	Volume MMBtu/D	Obligation <u>1/</u>	Apr 06 - Oct 06 7-mo. Offer	Apr 06 - Mar 07 12-mo. Offer	Transportation
Tailgate of Matagorda Gas Plant	7,500	Baseload			- not applicable -
Tailgate of Matagorda Gas Plant	4,500	Swing			- not applicable -

- 1/ Baseload gas is offered at Inside FERC: HSC (large pkg), Henry Hub, or NYMEX.  
 Swing gas is offered at Gas Daily (Daily): HSC, Henry Hub, or NYMEX.  
 MMS will give preference to a "greater of" offer that combines two or more index prices.

- 2/ Pipe pigging requires small volumes to be received on the Tomcat System, delivered at Matagorda Island Liquid Separation Plant (MILSP), near Port Lavaca, Texas. Pipelines located at MILSP are: TETCO, Tejas, Midcon, Channel, and HPL.

Imbalance Charges: Operator delivers MMS gas to take away point. MMS cashes out with operator.

\_\_\_\_\_  
 Your Name

\_\_\_\_\_  
 Phone Number

\_\_\_\_\_  
 Company Name

\_\_\_\_\_  
 Fax Number



Shoreline Seagull System (Blessing, TX)  
 IFO No: MMS-RIK-2006-GOMR-002  
 Term: April 2006 - October 2006/March 2007

Attachment 9  
 Exhibit B

Receipt Point	Daily 1/ Royalty Production (MMBtu)	Lease/Agre.	Area	Block	Operator
Tailgate of Matagorda gas plant	1,200	054-005169-0 054-006032-0	MI MI	518 519	BP Energy BP Energy
"	500	754-398002-A	MI	622	BP Energy
"	10,000	754-398002-A	MI	622	BP Energy
"	300	054-006042-0 054-007202-0	MI MI	633 634	Apache Apache
<b>Package Total:</b>	<b><u>12,000</u></b>				

Note 1/ Daily Production numbers are MMS' estimated share of production from the property.  
 Historical production and quality data available upon request.

Minerals Management Service  
 IFO No: MMS-RIK-2006-GOMR-002  
 Term: April 2006 - October 2006/March 2007

Attachment 10  
 Exhibit A

**MMS Contacts:**

Karen Bigelow	303-231-3890
Mike DeBerard	303-231-3884
Jeff Olson	303-231-3225
Fax No.	303-231-3846
Alt. Fax No.	303-231-3849

**TETCO East La. Pipeline - RIK Gas Sales**

Delivery Point	Volume <u>3/</u> MMBtu/D	Obligation <u>1/</u>	Apr 06 - Oct 06 7-mo. Offer	Apr 06 - Mar 07 12-mo. Offer	TETCO Transportation <u>2/</u>
TETCO East La. receipt points	10,000	Baseload			- not applicable -
TETCO East La. receipt points	4,200	Swing			- not applicable -

1/ Baseload gas is offered at Inside FERC: TETCO (E. La), Henry Hub, or NYMEX.  
 Swing gas is offered at Gas Daily (Daily): TETCO (E. La), Henry Hub, or NYMEX.  
 MMS will give preference to a "greater of" offer that combines two or more index prices.

2/ No transport cost to TETCO East La. pool.

3/ **This package includes production from the Mars platform, currently shut-in because of hurricane damage. The succesful purchaser is obligated to take Mars production when it comes back on-line, anticipated to early this summer, at which time a reegotiation of base and swing volumes may occur. MMS's share of Mars production pre-hurricane was approximately 22,000 MMBtu/day.**

Imbalance Charges: Pooled gas, imbalance charges are not applicable.

\_\_\_\_\_  
 Your Name

\_\_\_\_\_  
 Phone Number

\_\_\_\_\_  
 Company Name

\_\_\_\_\_  
 Fax Number

**TETCO East La. Pipeline**  
**IFO No: MMS-RIK-2006-GOMR-002**  
**Term: April 2006 - October 2006/March 2007**

**Attachment 10**  
**Exhibit B**

Receipt Point	TETCO Meter Number	Daily 1/ Royalty Production (MMBtu)	Lease/Agre.	Area	Block	Operator	Lateral Line
BS 41 B	73420	4,700	054-021142-0	BS	41	Gryphon Exploration	
MC 365 A	72849	1,200	054-006946-0	MC	320	Walter O&G	
			054-021751-0	MC	278	Walter O&G	
			754-388002-0	MC	321	Noble Energy	
MP 7 A	73302	1,200	054-001500-0	MP	92	Apache	
			054-013960-0	MP	104	Apache	
			054-014576-0	MP	91	Apache	
			054-019853-0	MP	90	Apache	
			054-019857-0	MP	105	Apache	
			054-022786-0	MP	18	Apache	
MP 7 B	72869	1,400	054-021700-0	MP	7	Apache	
MP 30 A	72616	300	054-004903-0	MP	30	Chevron	
MP 88 A	73438	700	054-023964-0	MP	88	Hunt Petroleum	
			054-023965-0	MP	95	Hunt Petroleum	
MP 100 A	72351	1,500	054-004910-0	MP	100	Century Exploration	
MP 102 A	72370	900	054-003798-0	MP	102	Kerr/W&T Offshore	
			054-006805-0	MP	93	Kerr/W&T Offshore	
			054-007802-0	MP	94	Kerr/W&T Offshore	
SP 87 D	73027	1,200	054-007799-0	SP	87	Marathon Oil	
			054-010883-0	WD	128	Marathon Oil	
			054-010894-0	SP	88	Marathon Oil	
WD 27	72972	1,100	754-392006-0	WD	106	Walter O&G	
			054-019841-0	WD	112	Tarpon Offshore	
WD 143 (Mars)	73073	2/	754-393002-0	MC	807	Shell Offshore	
			754-395016-A	MC	935	Shell Offshore	
			054-008852-0	MC	764	BP Energy	
<b>Package Total:</b>		<b>14,200</b>					

Note 1/ Daily Production numbers are MMS' estimated share of production from the property. Historical production and quality data available upon request.

Note 2/ Platform is currently shut-in because of hurricane damage. Production is expected to be back by early summer. Pre-hurricane volume was a total of 22,000 MMBtu/day

Minerals Management Service  
 IFO No: MMS-RIK-2006-GOMR-002  
 Term: April 2006 - October 2006/March 2007

Attachment 11  
 Exhibit A

**MMS Contacts:**

Karen Bigelow 303-231-3890  
 Mike DeBerard 303-231-3884  
 Jeff Olson 303-231-3225  
 Fax No. 303-231-3846  
 Alt. Fax No. 303-231-3849

**Tennessee Gas Pipeline 500 Leg - RIK Gas Sales**

Delivery Point	Volume MMBtu/D	Obligation <u>1/</u>	Apr 06 - Oct 06 7-mo. Offer	Apr 06 - Mar 07 12-mo. Offer	Tennessee Transportation <u>2/</u>
Tennessee Gas Pipeline receipt points on 500 Leg	12,500	Base			- not applicable -
Tennessee Gas Pipeline receipt points on 500 Leg	4,700	Swing			- not applicable -

1/ Baseload gas is offered at Inside FERC: TGP (500 Leg) or Henry Hub.  
 Swing gas is offered at Gas Daily (Daily): TGP (500 Leg) or Henry Hub.  
 MMS will give preference to a "greater of" offer that combines these two index prices.

2/ No transport cost to Tennessee Gas Pipeline 500 leg pool.

**Bluewater Retrograde Condensate**

Retrograde or drip condensates are recovered at the Cocodrie and Pecan Island Plants at onshore Bluewater locations and are allocable to our Bluewater properties. MMS reserves the right to recover this retrograde/drip condensate.

\_\_\_\_\_  
 Your Name

\_\_\_\_\_  
 Phone Number

\_\_\_\_\_  
 Company Name

\_\_\_\_\_  
 Fax Number

Tennessee Gas Pipeline 500 Leg  
 IFO No: MMS-RIK-2006-GOMR-002  
 Term: April 2006 - October 2006/March 2007

Attachment 11  
 Exhibit B

Receipt Point	Tenn. Meter Number	Daily 1/ Royalty Production (MMBtu)	Lease/Agre.	Area	Block	Operator
EI 257 C	011068	300	054-001959-0	EI	258	Nexen Petroleum
EI 257 D	011069	50	054-002103-0	EI	257	Nexen Petroleum
EI 258 B	011067	150	054-001958-0	EI	255	Nexen Petroleum
EI 172 A	011853	1,500	054-005494-0	EI	172	Newfield
			054-017977-0	EI	163	Newfield
EI 325 A	012049	400	054-005517-0	EI	325	Forest Oil
			054-022678-0	EI	303	Ridgelake Energy
EI 339 A	011142	2/	054-002118-0	EI	338	Chevron
			054-002318-0	EI	339	Chevron
			054-003783-0	EI	353	Apache
			054-010752-0	EI	354	Apache
SM 36 A	012225	2/	054-007699-0	SM	36	Walter O&G
			054-007700-0	SM	37	Walter O&G
SM 61 B	011091	2/	054-001196-0	SM	61	Chevron
			054-003145-0	SM	60	Chevron
SM 61 C	011119	500	054-001196-0	SM	61	Chevron
			054-003145-0	SM	60	Chevron
SM 78 B	011971	1,000	054-001210-0	SM	78	Chevron
			054-007703-0	SM	77	Chevron
SS 149 A	011450	500	054-011983-0	SS	148	ConocoPhillips
			055-000434-0	SS	149	ConocoPhillips
			055-000453-0	SS	130	ConocoPhillips
SS 157 A	012190	300	054-003584-0	SS	170	Newfield
			054-010772-0	SS	171	Newfield
			754-397002-A	SS	171	Newfield
SS 167 A	011208	2/	054-005549-0	SS	166	Murphy E&P
			055-000818-0	SS	167	Murphy E&P
SS 168 D	011624	2/	055-000819-0	SS	168	Chevron
SS 181	011691	5000	054-004231-0	SS	181	Chevron
SS 182 C	011182	2/	054-001019-0	SS	182	Chevron
			055-000821-0	SS	183	Chevron
SS 198 H	011180	1,000	054-012355-0	SS	198	Merit Energy
			054-012358-0	SS	199	Stone Energy
SS 248 D	018026	3,000	054-017991-0	EI	300	William Hellis
			891-008784-0	SS	271	Dominion
SS 295 A	012558	500	054-021116-0	SS	295	Forest Oil
SS 296 A	012578	3,000	054-015303-0	SS	296	Apache

Package Total: 17,200

Note 1/ Daily Production numbers are MMS' estimated share of production from the property. Historical production and quality data available upon request.

Note 2/ Production is currently shut-in because of hurricane problems on the Bluewater pipeline. Production is expected to be back on line during this term. Pre-hurricane rate was a total of 4,600 MMBtu/day.

Minerals Management Service  
 IFO No: MMS-RIK-2006-GOMR-002  
 Term: April 2006 - October 2006/March 2007

Attachment 12  
 Exhibit A

**MMS Contacts:**

Karen Bigelow	303-231-3890
Mike DeBerard	303-231-3884
Jeff Olson	303-231-3225
Fax No.	303-231-3846
Alt. Fax No.	303-231-3849

**Transco Central LA Pipeline - RIK Gas Sales**

Delivery Point	<sup>3/</sup> Volume MMBtu/D	Obligation <sup>1/</sup>	Apr 06 - Oct 06 7-mo. Offer	Apr 06 - Mar 07 12-mo. Offer	Transco Transportation <sup>2/</sup>
Transco Central LA	17,000	Baseload			
Transco Central LA	6,400	Swing			

<sup>1/</sup> Baseload gas is offered at Inside FERC: Transco (Z3), Henry Hub, or NYMEX.  
 Swing gas is offered at Gas Daily (Daily): Transco (Z3), Henry Hub, or NYMEX.  
 MMS will give preference to a "greater of" offer that combines two or more index prices.

<sup>2/</sup> Quantify your transportation and fuel costs and specify if it is tariff related.

<sup>3/</sup> **Purchaser must nominate approx. 9% (or 600 M/D) of the Pelican Interstate Gas volume to the Baracuda gas plant for PTR. This PTR volume is not included in the above volumes.**

A portion of this gas flows across the Pelican Interstate Gas pipeline where MMS has contracted for transport and will designate the buyer as our agent. Buyer will pay the contracted rate and be reimbursed by MMS.

Imbalance Charges: MMS does not carry transport on Transco Central LA Pipeline so imbalance charges are not applicable.

\_\_\_\_\_  
 Your Name

\_\_\_\_\_  
 Phone Number

\_\_\_\_\_  
 Company Name

\_\_\_\_\_  
 Fax Number

Transco Central LA Pipeline  
 IFO No: MMS-RIK-2006-GOMR-002  
 Term: April 2006 - October 2006/March 2007

Attachment 12  
 Exhibit B

Receipt Point	Transco Meter Number	Daily 1/ Royalty Production (MMBtu)	Lease/Agre.	Area	Block	Operator
EC 57	9000186	500	054-003289-0 054-003529-0	EC EC	57 56	Houston Exploration Houston Exploration
VR 22	2278	300	054-002865-0 054-003119-0	VR VR	22 21	Energy Resource Tech. Energy Resource Tech.
VR 67	2202	6,000	054-003327-0 054-004787-0 055-000559-0 055-000560-0	VR VR VR VR	65 66 67 67	Nexen Petroleum Nexen Petroleum Nexen Petroleum Nexen Petroleum
VR 84	2583	1,500	054-003124-0	VR	84	W & T Offshore
VR 102	2587	3,000	054-003393-0	VR	102	Forest Oil
VR 129	2870	3,500	054-017897-0 054-017898-0 054-022615-0	VR VR VR	128 129 89	Apex Oil Apex Oil Apex Oil
VR 131	2516	2,000	055-000775-0	VR	131	Apache/Stone Energy
<b>Transco CLA Total</b>		<b>16,800</b>				

**Pelican Interstate Gas receipt points 2/**

HI 119	2681	1,100	054-022246-0	HI	119	Kerr McGee
HI 129	2681	4,100	054-001848-0	HI	129	Apache
WC 91	2681	500	054-013557-0	WC	91	El Paso Production
WC 153	2681	700	054-010549-0 054-016122-0	WC WC	153 152	TDC Energy TDC Energy
WC 289	2681	800	054-004818-0 054-005299-0	WC WC	290 163	TDC Energy TDC Energy
<b>Pelican Total</b>		<b>7,200</b>				

**Package Total:** **24,000**

Note 1/ Daily Production numbers are MMS' estimated share of production from the property. Historical production and quality data available upon request.

Note 2/ MMS has contracted for transport on Pelican Interstate Gas and will designate the buyer as our agent under this contract. Buyer will pay the contracted rate to Pelican Interstate Gas and be reimbursed by MMS.

Minerals Management Service  
 IFO No: MMS-RIK-2006-GOMR-002  
 Term: April 2006 - October 2006/March 2007

Attachment 13  
 Exhibit A

**MMS Contacts:**

Karen Bigelow 303-231-3890  
 Mike DeBerard 303-231-3884  
 Jeff Olson 303-231-3225  
 Fax No. 303-231-3846  
 Alt. Fax No. 303-231-3849

**Transco SE Lateral Pipeline - RIK Gas Sales**

Delivery Point	Volume <u>3/</u> MMBtu/D	Obligation <u>1/</u>	Apr 06 - Oct 06 7-mo. Offer	Apr 06 - Mar 07 12-mo. Offer	Transco Transportation <u>2/</u>
Transco SE Lateral receipt points	50,000	Baseload			
Transco SE Lateral receipt points	14,300	Swing			

1/ Baseload gas is offered at Inside FERC: Transco (Z3), Henry Hub, or NYMEX.  
 Swing gas is offered at Gas Daily (Daily): Transco (Z3), Henry Hub, or NYMEX.  
 MMS will give preference to a "greater of" offer that combines two or more index prices.

2/ Quantify your transportation and fuel costs and specify if it is tariff related.

3/ **Purchaser must nominate approx. 9% (or 6,500 M/D) of the total volume to the North Terrebonne gas plant for PTR. This PTR volume is not included in the above baseload and swing volumes.**

Imbalance Charges: MMS does not carry transport on Transco SE Lateral so imbalance charges are not applicable.

\_\_\_\_\_  
 Your Name

\_\_\_\_\_  
 Phone Number

\_\_\_\_\_  
 Company Name

\_\_\_\_\_  
 Fax Number



Receipt Point	Transco Meter Number	Daily 1/ Royalty Production (MMBtu)	Lease/Agre.	Area	Block	Operator	Lateral Line	
El 100 B	2432	500	054-024888-0 055-000796-0	El El	83 100	Arena Offshore Arena Offshore		
El 135 A	2826	3,250	054-014467-0	El	135	EOG Resources		
El 158 B	1007216	2,000	054-001220-0 054-003152-0 054-011951-0	El El El	158 136 157	Apache Apache Apache		
El 390 A	2819	2,700	054-014487-0	El	390	Walter O&G	WFS	<u>2/</u>
El 397 A	2865	8,000	054-024139-0 054-025118-0 054-025123-0 754-301006-A	GC GC GC El	50 137 178 397	W & T Offshore W & T Offshore W & T Offshore W & T Offshore		
GC 52 CP	1003264	450	891-020257-A 891-020257-D	GC GC	184 184	ConocoPhillips ConocoPhillips		
GC 205 A	2842	5,000	754-388011-A	GC	205	Chevron	WFS	<u>2/</u>
PL 10 B	2579	2,500	054-002917-0 054-002924-0 054-002925-0 054-004234-0	SS PL PL PL	68 9 10 11	Apache Apache Apache Apache		
PL 13 S	2567	800	054-003171-0 054-003587-0 054-013934-0	PL PL PL	13 8 18	Pioneer Nat Res Pioneer Nat Res Pioneer Nat Res		
SM 49 A	2404	800	055-000787-0	SM	49	Newfield		
SM 66 C	2504	1,000	054-001198-0 054-001208-0	SM SM	66 76	Chevron Chevron		
SM 130 AC	2569	1,300	054-002280-0 054-002281-0 054-017942-0	SM SM SM	130 131 122	Energy Resource Tech. Energy Resource Tech. Energy Resource Tech.		
SM 192 A	2818	2,100	054-024878-0	SM	192	Arena Offshore	WFS	<u>2/</u>
SM 205 A	2785	1,500	054-021649-0	El	395	Walter O&G		
SS 58 A	2798	700	054-007746-0 054-011977-0 054-015276-0 054-022696-0 054-024916-0	SS SS SS SS SS	58 59 76 57 52	Newfield Newfield Newfield Newfield Newfield		
SS 72 J	2559	1,200	891-002945-0	SS	72	Petroquest		
SS 99 A	2866	1,000	054-013912-0 054-021654-0	SS SS	99 107	Bois d'Arc Bois d'Arc		
SS 118 R	2276	1,000	891-002931-0	SS	113	Noble Energy		
SS 145 E	2882	1,600	054-011984-0 054-024929-0	SS SS	159 145	Tana Exploration Tana Exploration		

Receipt Point	Transco Meter Number	Daily 1/ Royalty Production (MMBtu)	Lease/Agre.	Area	Block	Operator	Lateral Line
SS 169 A	2296	800	055-000820-0	SS	169	Chevron	
SS 182 C	2754	800	054-003998-0 054-013917-0	SS SS	182 193	Apache Apache	
SS 208 F	2418	1,400	054-001228-0 054-001230-0 054-018013-0 055-000827-0	SS SS SS SS	208 215 187 209	Chevron Chevron Apache Chevron	
SS 224 A	2492	1,000	054-001023-0 054-001526-0	SS SS	224 223	Energy Resource Tech. Energy Resource Tech.	
SS 229 A	2482	2,500	054-001022-0 054-024937-0 055-000830-0 055-000831-0 055-000832-0	SS SS SS SS SS	218 241 229 230 242	Taylor Energy Taylor Energy Taylor Energy Taylor Energy Taylor Energy	
SS 243 A	2814	900	054-012951-0 054-010780-0	SS SS	227 243	Walter O&G Walter O&G	
SS 246 A	1000050	2,300	054-001027-0 891-008784-0	SS SS	246 271	Dominion Dominion	
SS 259 JA	2760	5,800	054-005044-0 054-005560-0	SS SS	259 258	Apache Apache	WFS <u>2/</u>
SS 322A	2768	2,300	054-012955-0 054-022726-0	SS SS	321 322	ATP Oil & Gas ATP Oil & Gas	
ST 300 A	2742	10,000	054-003594-0 054-004240-0 054-005625-0 054-006779-0 754-388025-0	ST ST ST ST GC	301 300 245 302 116	Shell Offshore Shell Offshore Fairways Offshore Shell Offshore Shell Offshore	WFS <u>2/</u>
ST 316 A	9000520	1,500	054-022762-0 054-023946-0	ST ST	316 315	Kerr McGee Kerr McGee	
VR 272 A	2879	3,600	054-014412-0 054-023829-0 054-024872-0	VR VR SM	273 272 102	LLOG Exploration LLOG Exploration LLOG Exploration	
VR 313 B	2712	500	054-001172-0 054-022633-0	VR VR	313 311	Dominion Dominion	

**Package Total:** 70,800

Note 1/ Daily Production numbers are MMS' estimated share of production from the property. Historical production and quality data available upon request.

Note 2/ Buyer must contract with the lateral line operator for transportation and MMS will reimburse the buyer for the actual, reasonable lateral charge. The Williams Field Services contact is Tim Brennan at 713-215-3029.

Minerals Management Service  
 IFO No: MMS-RIK-2006-GOMR-002  
 Term: April 2006 - October 2006/March 2007

Attachment 14  
 Exhibit A

**MMS Contacts:**

Karen Bigelow 303-231-3890  
 Mike DeBerard 303-231-3884  
 Jeff Olson 303-231-3225  
 Fax No. 303-231-3846  
 Alt. Fax No. 303-231-3849

**Trunkline Pipeline - RIK Gas Sales**

Delivery Point	Volume MMBtu/D	Obligation <u>1/</u>	Apr 06 - Oct 06 7-mo. Offer	Apr 06 - Mar 07 12-mo. Offer	Trunkline Transportation <u>2/</u>
Trunkline La. receipt points	30,000	Baseload			- not applicable -
Trunkline La. receipt points	11,500	Swing			- not applicable -

1/ Baseload gas is offered at Inside FERC: Trunkline (La), Henry Hub, or NYMEX .  
 Swing gas is offered at Gas Daily (Daily): Trunkline (La), Henry Hub, or NYMEX.  
 MMS will give preference to a "greater of" offer that combines two or more index prices.

2/ No transport cost to Trunkline La. pool.

Imbalance Charges: Pooled gas, imbalance charges are not applicable.

\_\_\_\_\_  
 Your Name

\_\_\_\_\_  
 Phone Number

\_\_\_\_\_  
 Company Name

\_\_\_\_\_  
 Fax Number

Trunkline Pipeline  
 IFO No: MMS-RIK-2006-GOMR-002  
 Term: April 2006 - October 2006/March 2007

Attachment 14  
 Exhibit B

Receipt Point	Trunkline Meter Number	Daily 1/ Royalty Production (MMBtu)	Lease/Agre.	Area	Block	Operator	Lateral Line 2/
EI 39 A	82645	5,000	054-015239-0	EI	39	Chevron	
EI 53 B	82531	200	055-000479-0	EI	53	Forest Oil	
EI 53 C	82634	3,500	055-000479-0	EI	53	Forest Oil	
EI 65	80626	2,700	054-001865-0	EI	64	Chevron	
EI 85	82697	2,500	054-024889-0 054-026023-0	EI EI	85 98	Tana Exploration Tana Exploration	
EW 305	81555	3,500	054-004254-0 054-018208-0 054-007917-0	EW MC EW	305 265 305	Stone Energy Stone Energy Stone Energy	
GI 94	80373	3/	054-002163-0 054-004003-0	GI GI	94 90	EOG Resources Chevron	
GI 102	82564	1,000	054-021125-0 054-005662-0	GI GI	103 102	Newfield ENI	Trunkline
PL 23 D	85000	1,400	054-001238-0 054-014533-0	PL PL	23 17	Stone Energy Calpine Energy	
SM 268	80416	3,500	054-002310-0 054-002311-0 054-002600-0 054-014456-0	SM SM SM SM	268 269 281 280	Apache Apache Apache Apache	
ST 63	80263	1,100	055-000605-0 055-000599-0	ST ST	86 63	Energy Resource Tech. Energy Resource Tech.	
ST 86	80386	600	055-000605-0 055-000599-0	ST ST	86 63	Energy Resource Tech. Energy Resource Tech.	
ST 148 D	82599	1,500	054-015319-0 054-001898-0	ST ST	107 148	Newfield Newfield	
ST 148 E	82600	600	054-001898-0	ST	148	Newfield	
ST 148 B	80268	500	054-001898-0	ST	148	Newfield	
ST 161	80267	3/	054-001248-0 054-005606-0	ST ST	161 149	Apache W&T Offshore	Trunkline
ST 165	80274	1,100	891-008946-0 054-004001-0	ST ST	165 173	Stone Energy Stone Energy	
ST 179	82630	500	054-012020-0 054-012019-0 054-015323-0	ST ST ST	179 178 186	Nippon Nippon Nippon	
ST 185	81709	2,700	054-001569-0 054-022746-0 891-012335-0 054-024971-0	ST ST ST ST	185 209 185 180	Energy Partners William Helis W & T Offshore Energy Partners	Trunkline

Trunkline Pipeline  
 IFO No: MMS-RIK-2006-GOMR-002  
 Term: April 2006 - October 2006/March 2007

Attachment 14  
 Exhibit B

Receipt Point	Trunkline Meter Number	Daily 1/ Royalty Production (MMBtu)	Lease/Agre.	Area	Block	Operator	Lateral Line 2/
ST 193	82546	2,500	054-005610-0 054-012024-0	ST ST	194 193	Newfield Newfield	
ST 196	80258	2,700	054-001253-0 054-001256-0 054-003593-0 054-019829-0 054-005611-0 054-003177-0	ST ST  ST ST ST	169 172 195 196 197 163	Noble Energy Arena Offshore Noble Energy Kerr/W&T Offshore Noble Energy Noble Energy	Trunkline   Trunkline
ST 204 B	76609	2,000	054-016432-0	ST	204	El Paso Production	Trunkline
ST 204 B Aux	76609	2,000	054-001572-0 054-016432-0	ST ST	189 204	El Paso Production El Paso Production	Trunkline
ST 206 A	82507	400	054-005612-0 054-005613-0	ST ST	205 206	Apache Apache	
<b>Package Total:</b>		<b><u>41,500</u></b>					

- Note 1/ Daily Production numbers are MMS' estimated share of production from the property. Historical production and quality data available upon request.
- Note 2/ Buyer must contract with Trunkline for lateral line transportation and MMS will reimburse the buyer for the actual, reasonable lateral charge.
- Note 3/ Production is currently shut-in because of hurricane problems on the Trunkline pipeline. Production is expected to be back on-line by May. Pre-hurricane rate was a total of 1,500 MMBtu/day.